

AC Corrosion Magic Wonders

Lars Vendelbo Nielsen

MetriCorr



AMPP
CHAPTER HOUSTON

AC Corrosion

The easiest way to avoid troubles

Lars Vendelbo Nielsen

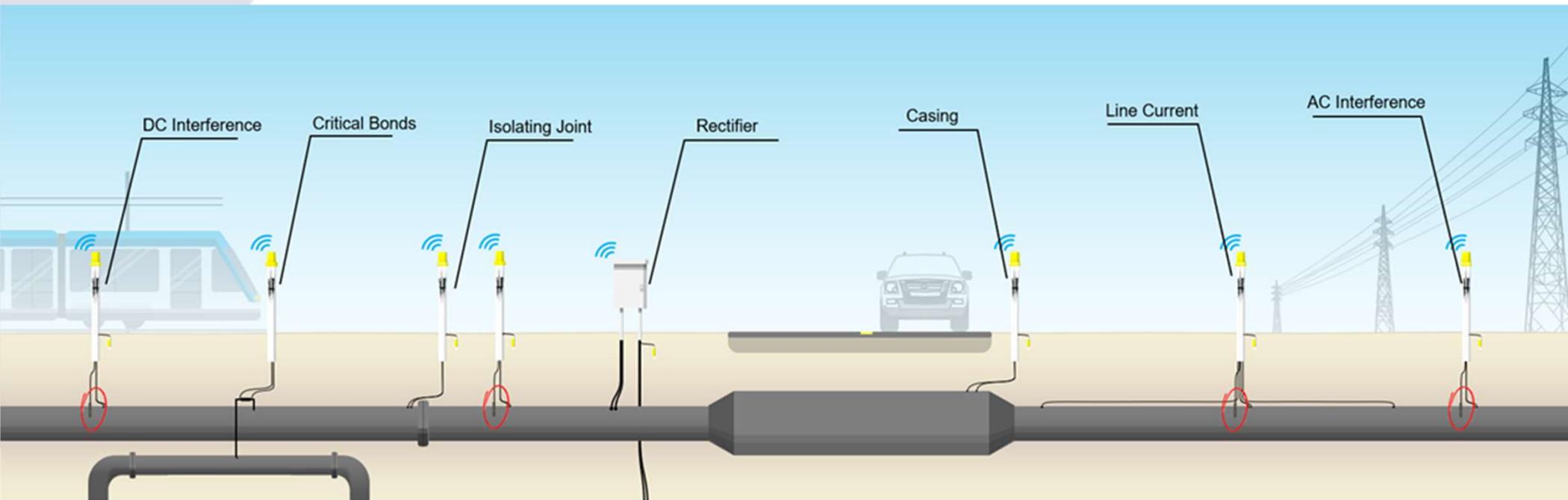
September 10, 2024

Today's Focus Points

- MetriCorr presentation
- A 1-minute re-visit of AC standard criteria
- AC modeling – spread resistance and soil resistivity - prediction of the AC current density
- The vicious circle of AC corrosion
 - Laboratory evidence
 - Field evidence
- Getting out of the circuit the easiest way

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Rectifier & Test Station Monitoring



Corrosion Rate & Electrical Fingerprint Concept

Thickness Corrosion rate: ER probe

E_{ON} : Pipe vs. Ref

$$E_{IRfree} = E_{on} - J_{DC} * R_s$$

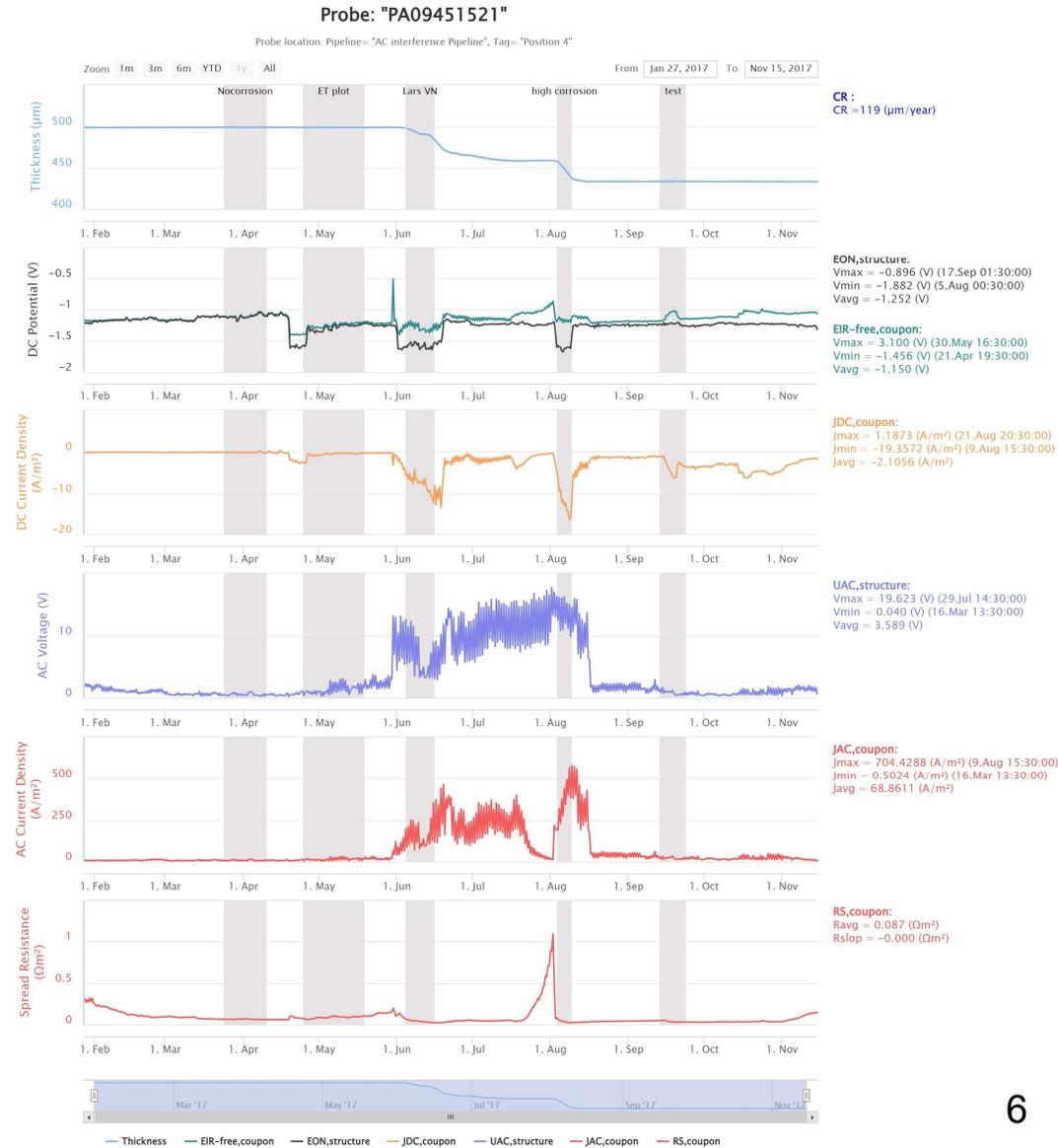
E_{OFF} : Probe vs. Ref

J_{DC} : Probe current density

U_{AC} : Pipe vs. Ref

J_{AC} : Probe current density

$$R_s = U_{AC} / J_{AC}$$



Rectifier & Test Point Monitoring

a)

VL-100 MasterLink RMU Pack (Potential Test Station)

Item No.

b)

ICL MasterLink RMU Pack (Corrosion Rate Test Station)

Item No.

c)

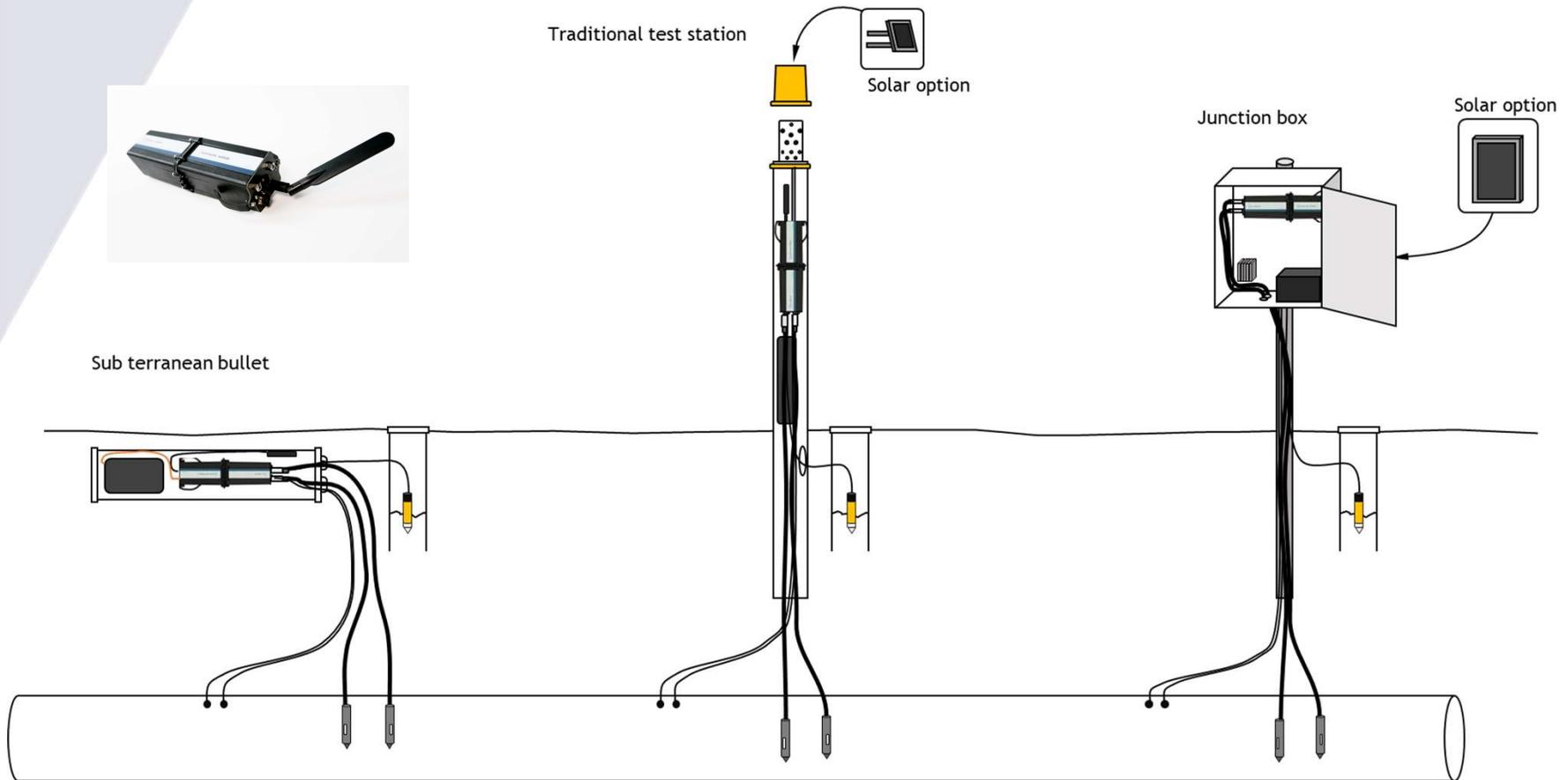
ICL-C MasterLink RMU Pack (Line Current & Corrosion Rate Test Station)

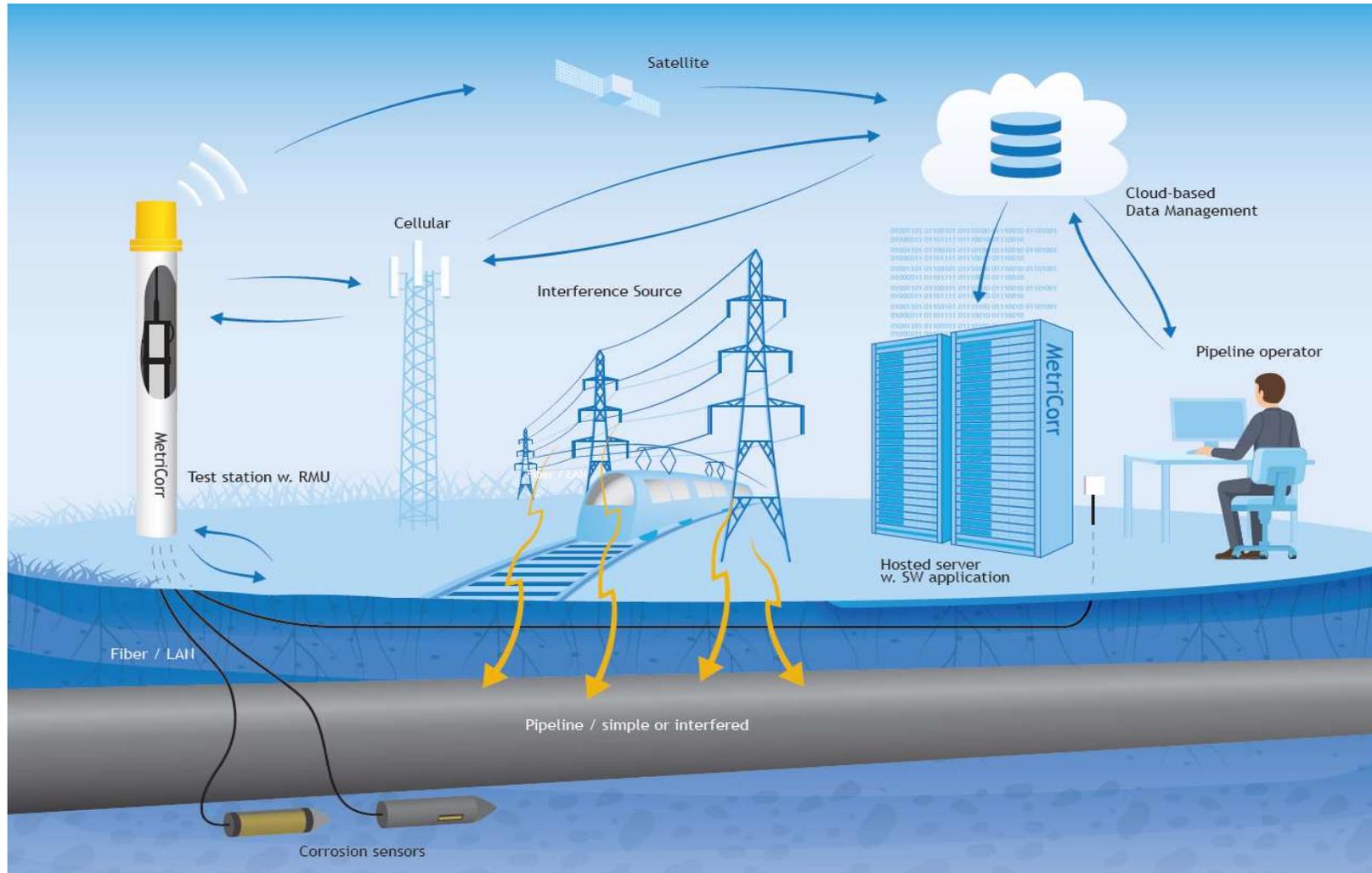
Item No.

Corrosion Rate & Electrical Fingerprint Concept



Sub terranean bullet





Integrated Big Fink Solar Power Test Station

MetriCorr

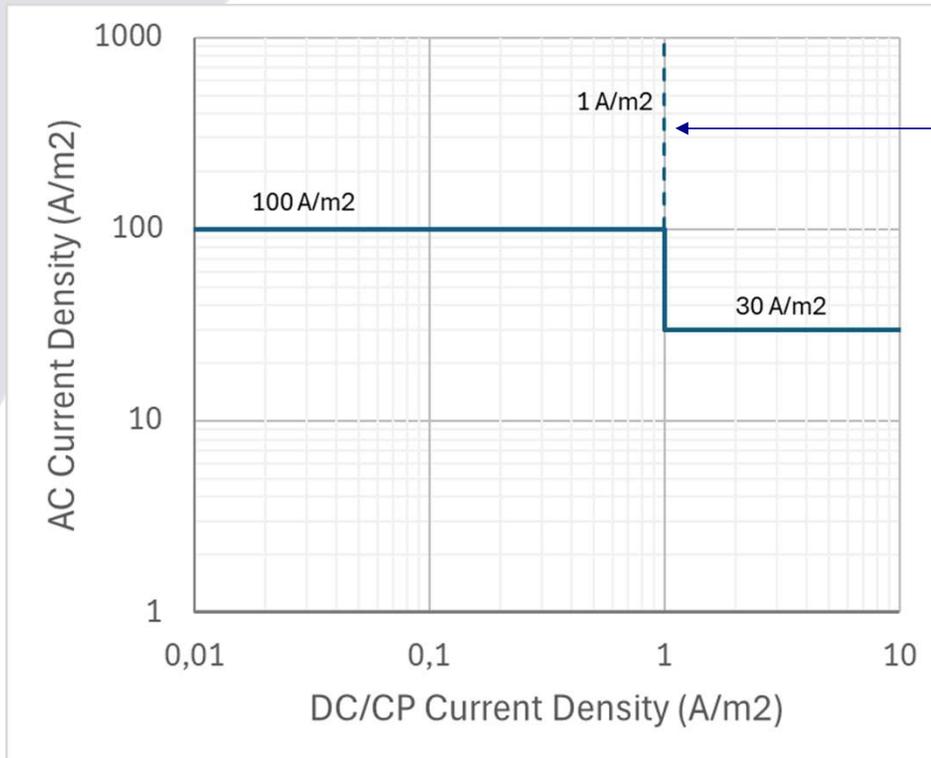


Criteria

AC Criteria - NACE SP21424

- 6.1 **Corrosion Rate:** Effective control of AC corrosion can be shown by a documented corrosion rate less than 0.025 mm/year (1 mpy) which is a commonly used benchmark for effective external corrosion control....
- 6.2 **Current Density:** Unless effective AC corrosion control has been otherwise documented (6.1) the AC current density should not exceed a time-weighted average of
- 30 A/m² if DC current exceeds 1 A/m²
 - 100 A/m² if DC current is less than 1 A/m²
- Current densities are measured on coupons.
- 6.3 **AC Voltage:** The AC voltage induced on a pipeline is the driving force for AC corrosion. The AC voltage should be mitigated to a level where the above current densities are met.
- 6.4 **Cathodic Polarization:** AC corrosion is inhibited by cathodic polarization. The criteria given in NACE SP0169 shall be followed but the cathodic DC current densities given in 6.2 should be noted.
- 6.5 The above criteria shall be documented for a representative period of time, accounting for variations in influencing parameters.

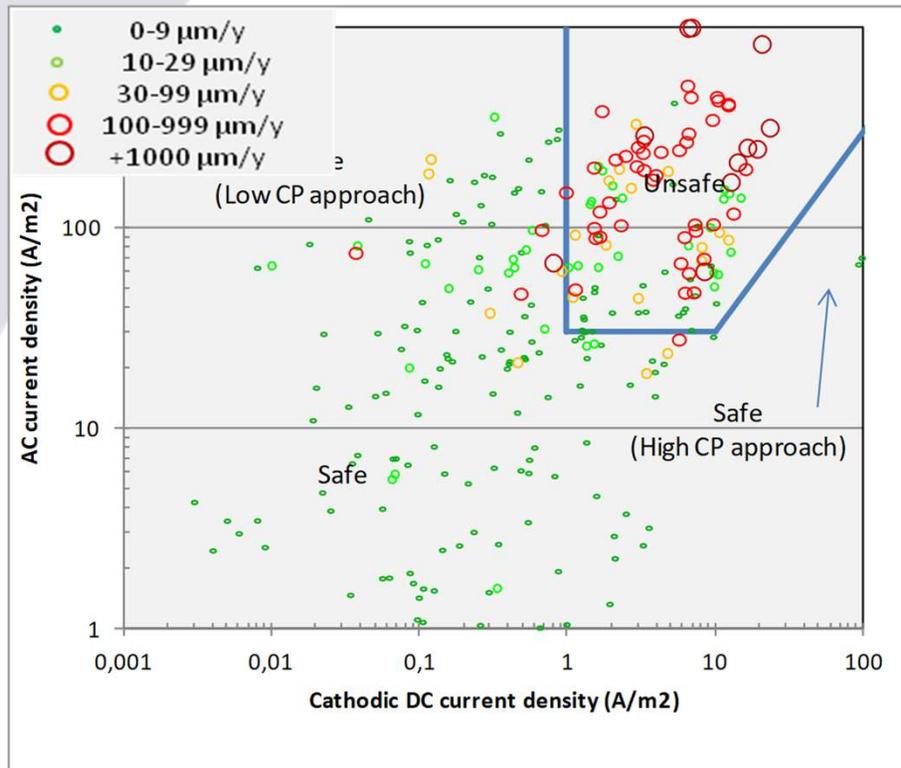
AC Criteria - SP21424



ISO 18086

Reason for 1 A/m² DC?

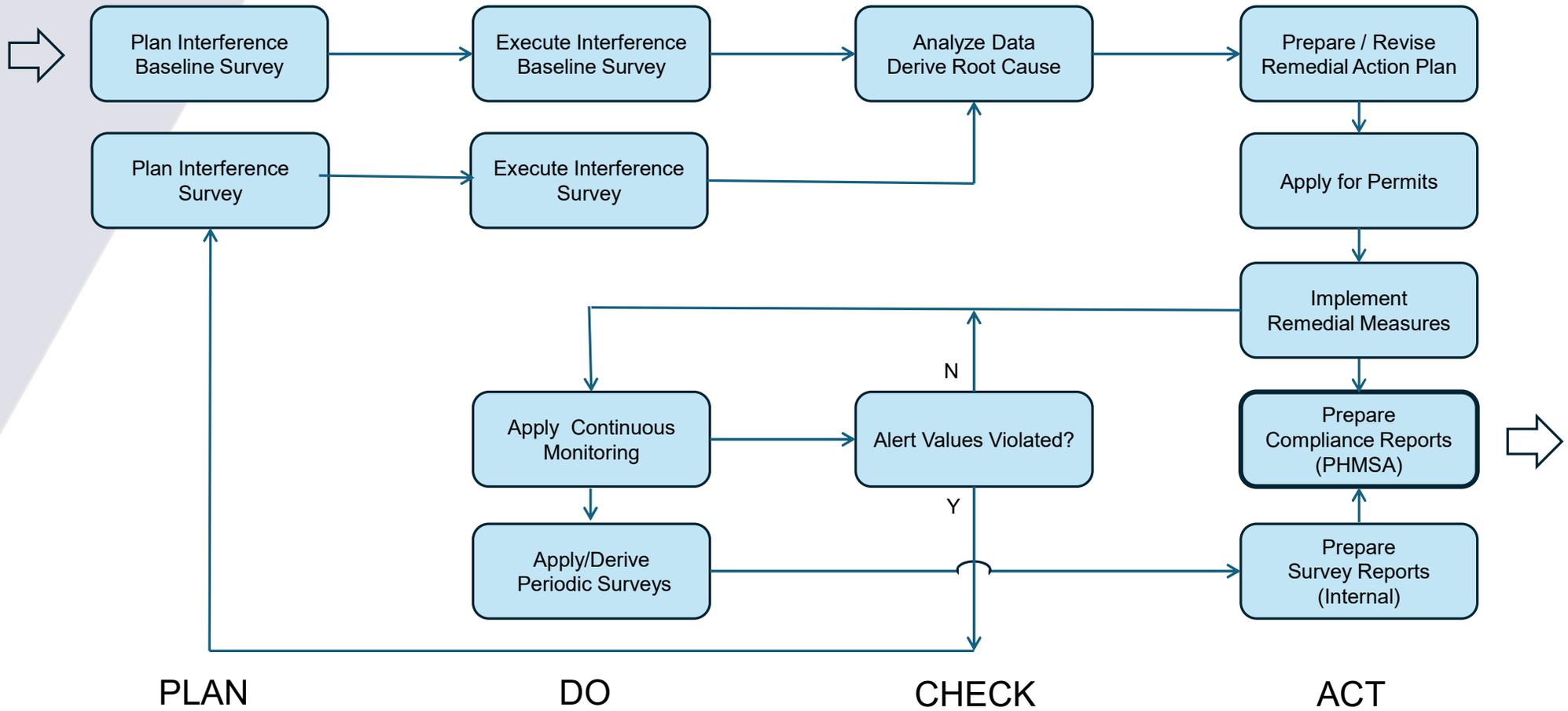
AC Criteria - SP21424



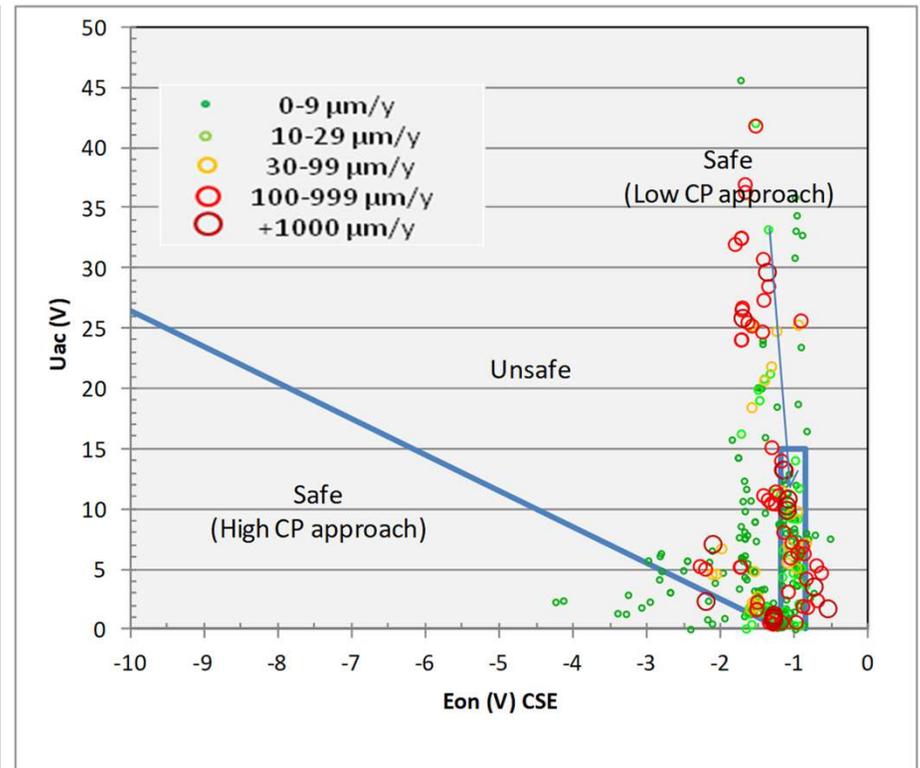
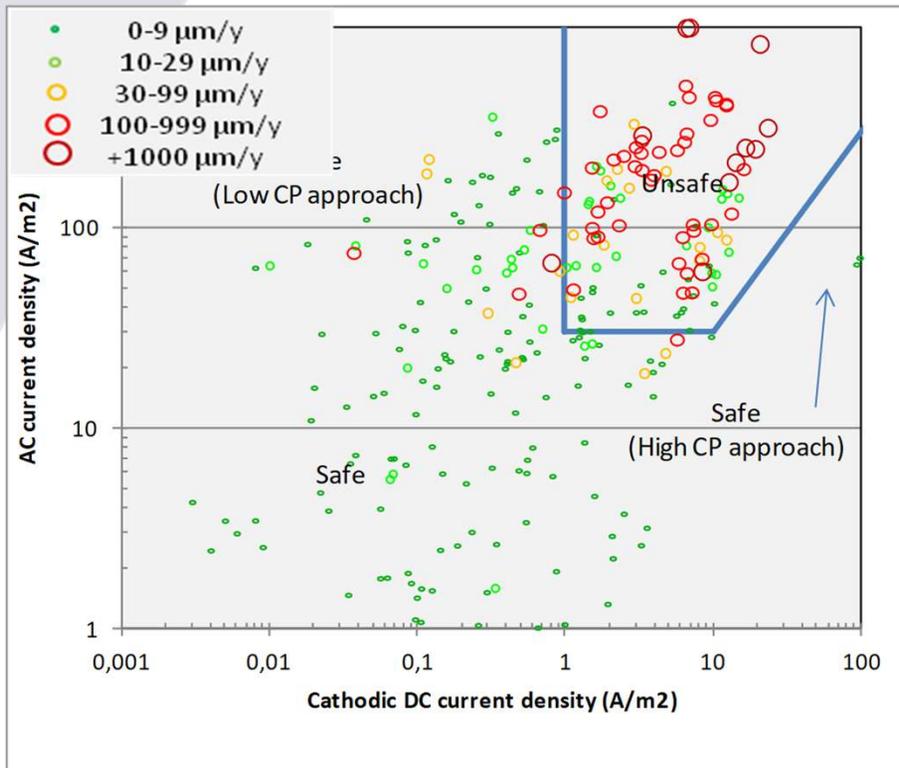
Reason for 1 A/m² DC?

What does PHMSA Say?

PHMSA: 100Amps per meter squared - and then what?



AC Criteria - SP21424



Spread Resistance vs Soil Resistivity



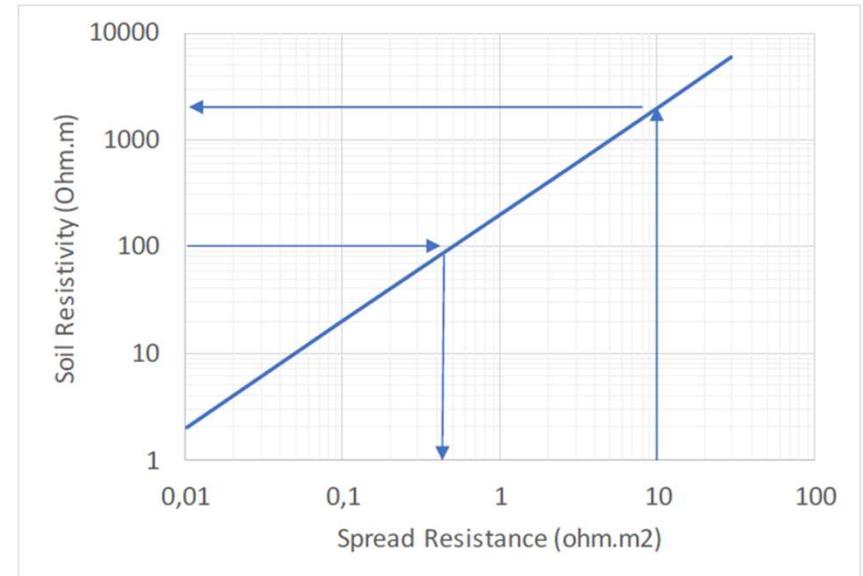
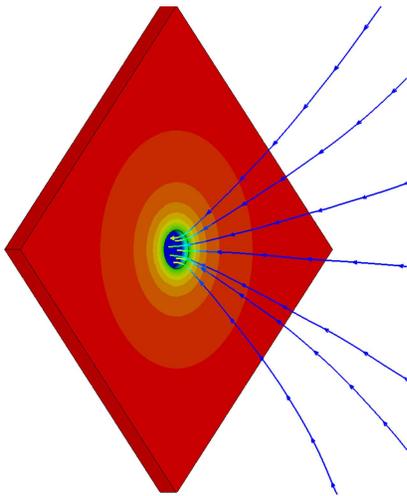
Spread Resistance vs Soil Resistivity

$$U_{AC}(\text{V}) = \frac{\rho_{\text{soil}}(\Omega \cdot \text{m})}{2 \cdot d(\text{m})} \cdot A(\text{m}^2) \cdot J_{AC}(\text{A}/\text{m}^2)$$

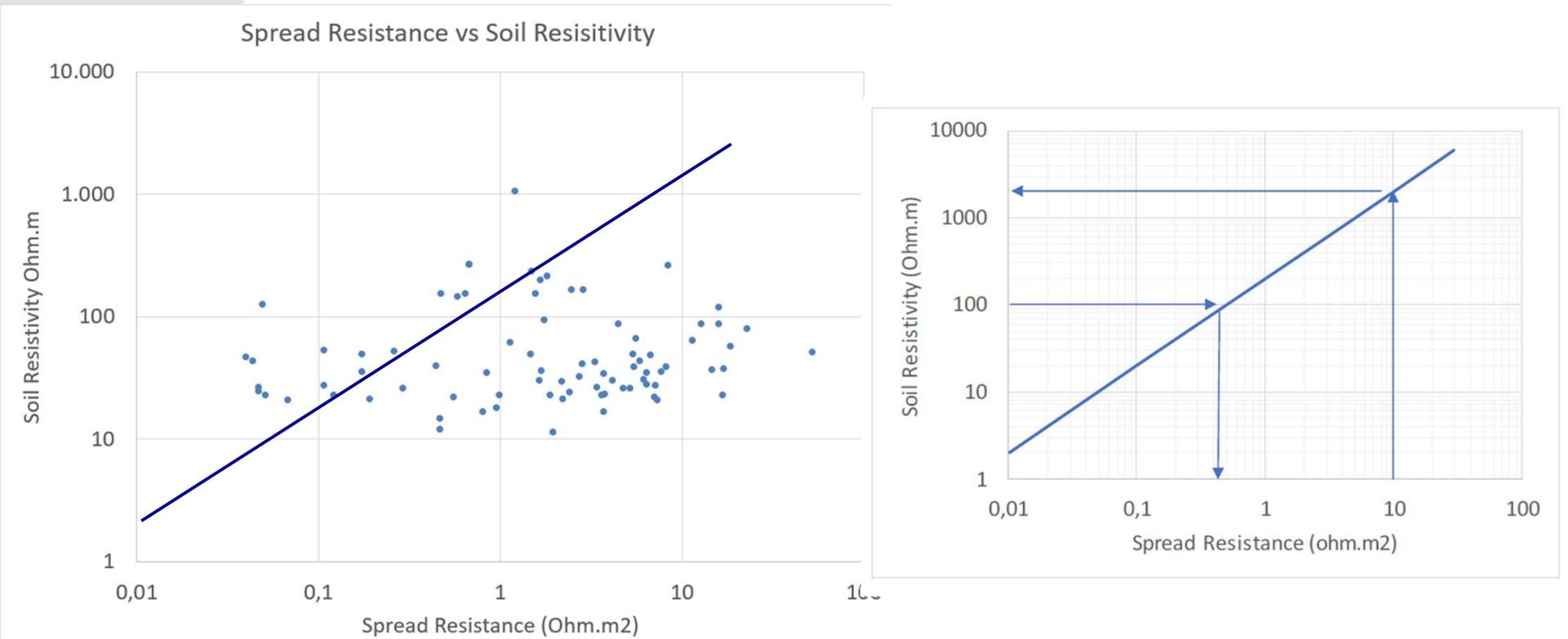
Spread Resistance vs Soil Resistivity

$$U_{AC} (V) = \frac{\rho_{soil} (\Omega \cdot m)}{2 \cdot d (m)} \cdot A (m^2) \cdot J_{AC} (A/m^2)$$

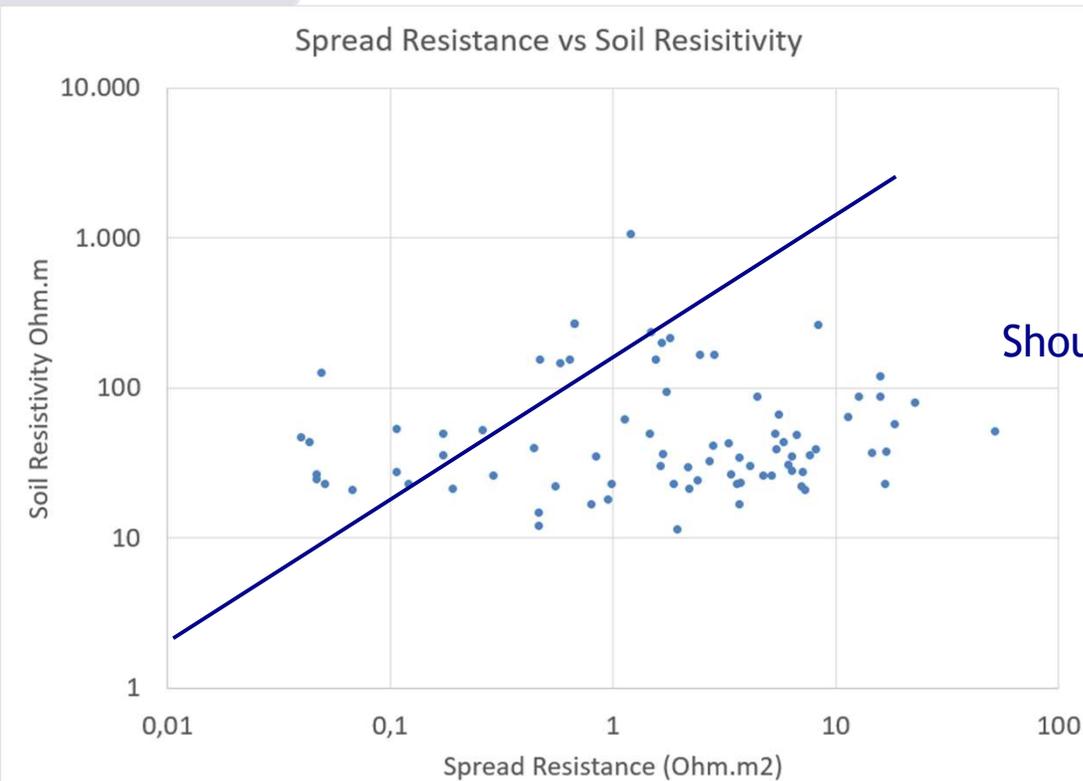
$$R_{spread} (ohm \cdot m^2) = \frac{R_{soil} (ohm \cdot m) \cdot A (m^2)}{2 \cdot d (m)}$$



Spread Resistance vs Soil Resistivity



Spread Resistance vs Soil Resistivity

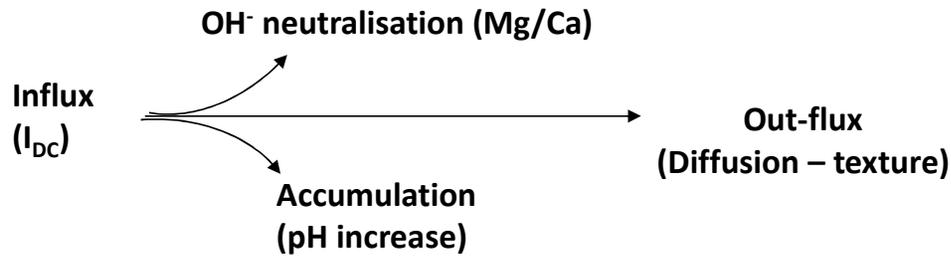
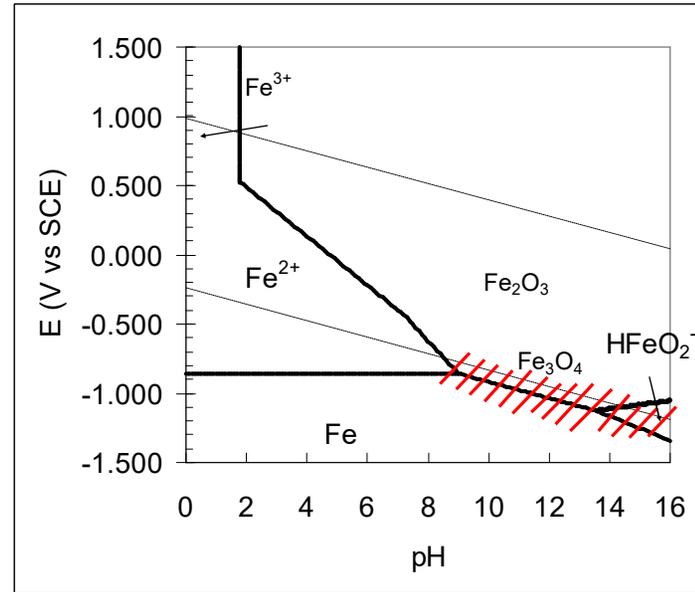
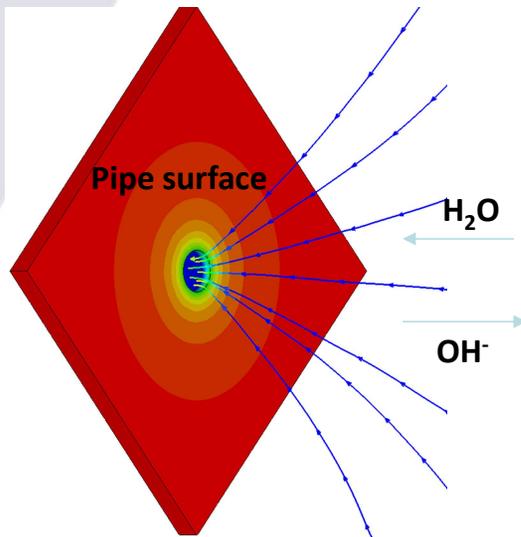


Should we disqualify AC current density modeling?

- Or should we disqualify coupons?

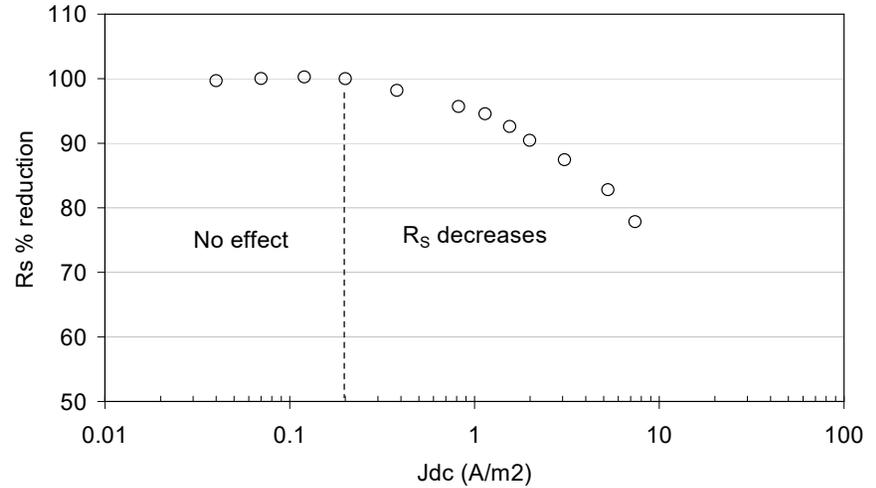
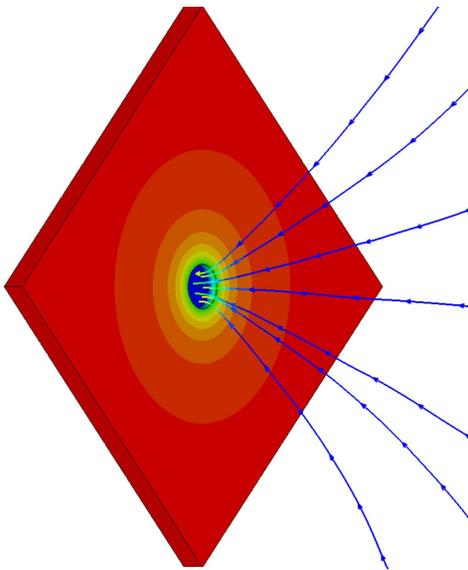
AC Corrosion Vicious Circle

AC Corrosion Vicious Circle



AC Corrosion Vicious Circle

$$U_{AC} (V) = \frac{\rho_{soil} (\Omega \cdot m)}{2 \cdot d (m)} \cdot A (m^2) \cdot J_{AC} (A/m^2)$$

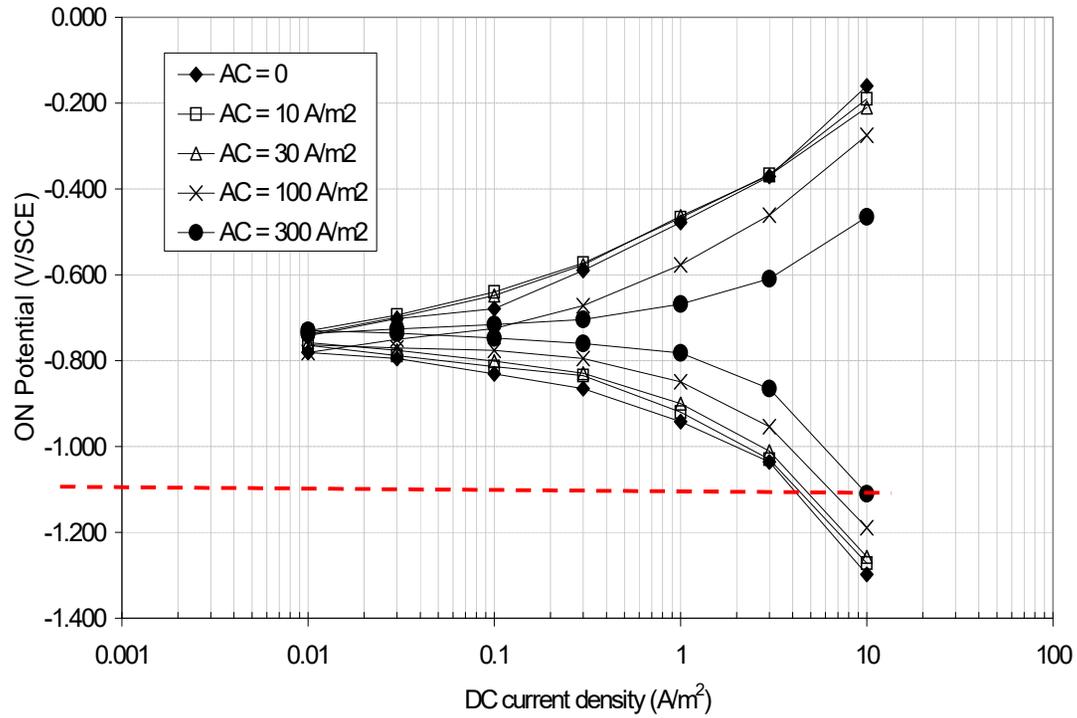


$$U_{AC} (V) = R_S \cdot (\Omega \cdot m^2) \cdot J_{AC} (A/m^2)$$

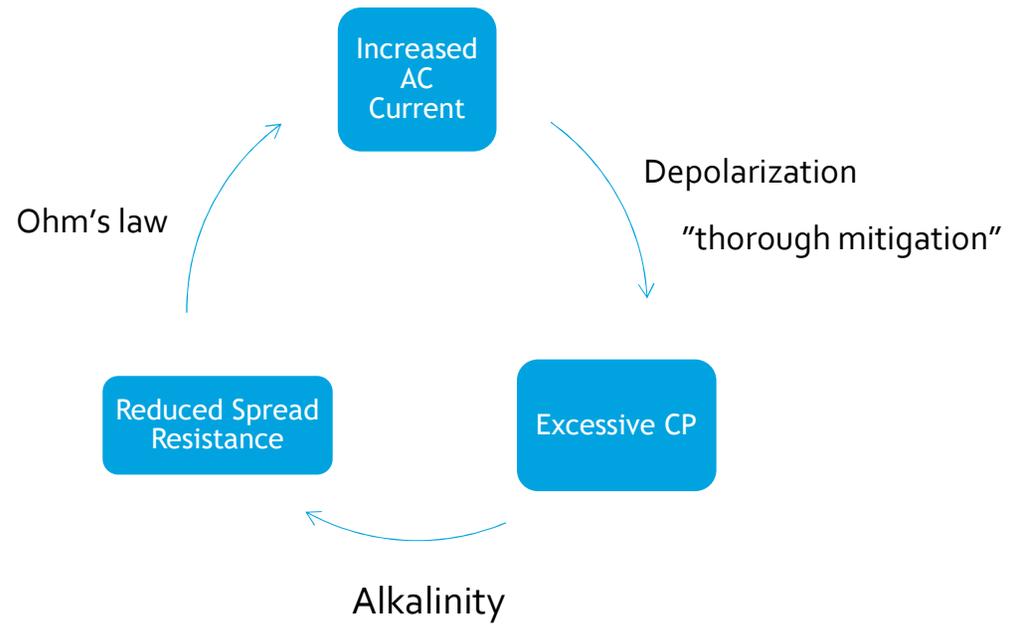
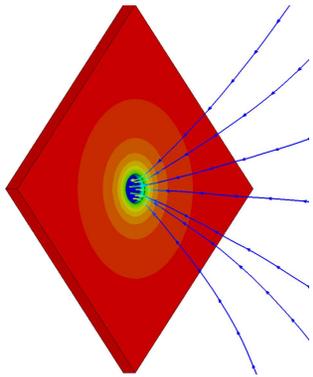
$$U = R \cdot I$$

$$E_{ON} - E_{IRfree} = I \cdot R_S$$

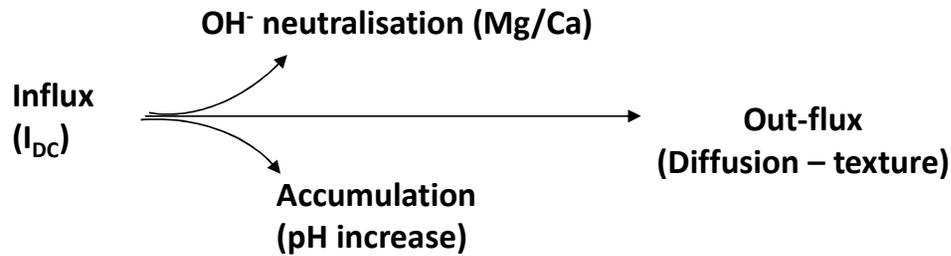
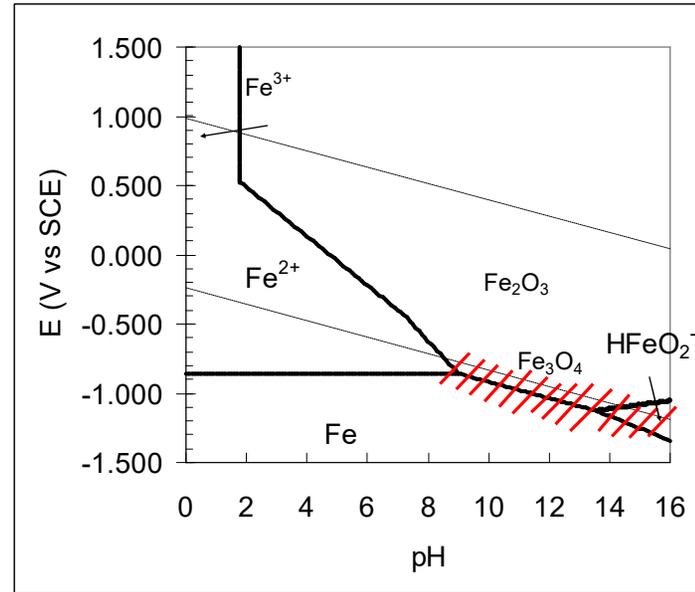
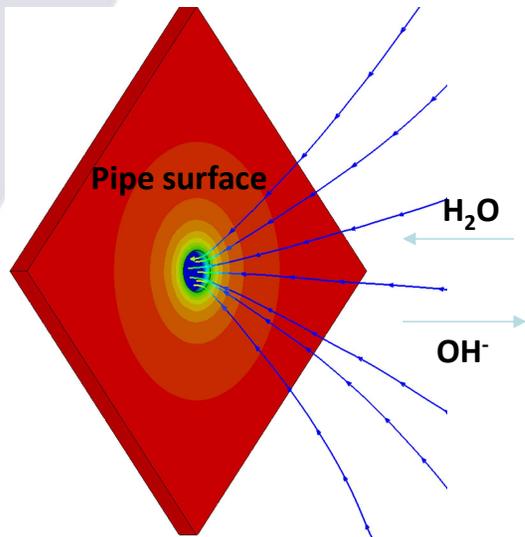
AC Corrosion Vicious Circle



AC Corrosion Vicious Circle

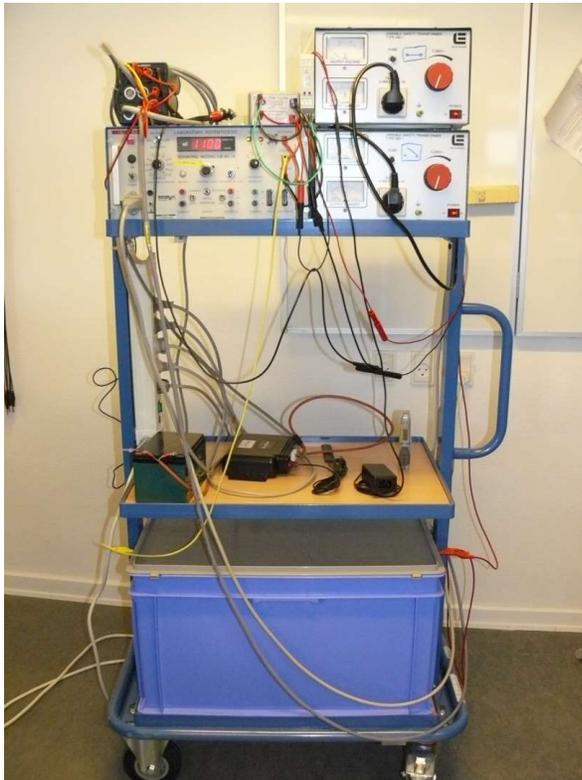


AC Corrosion Vicious Circle

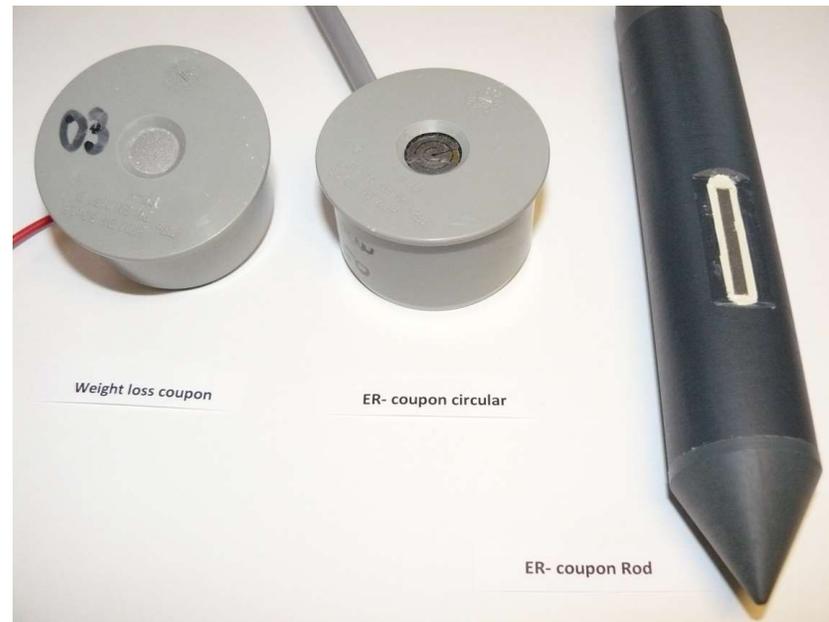


Laboratory Evidence

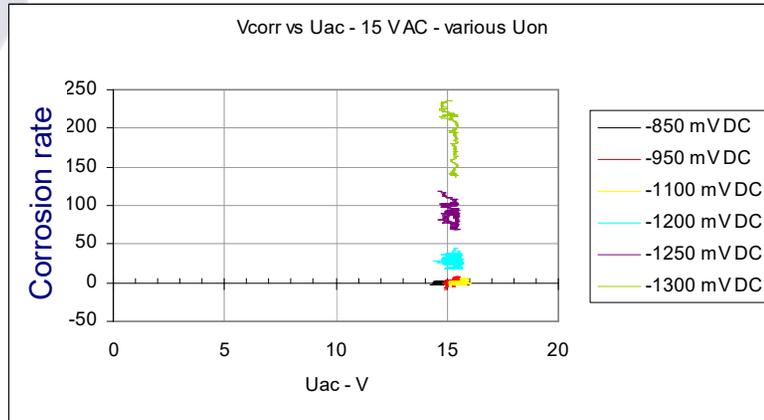
Laboratory Evidence



Corrosion rate,
DC Potential,
DC current density
AC voltage,
AC current density
Spread Resistance



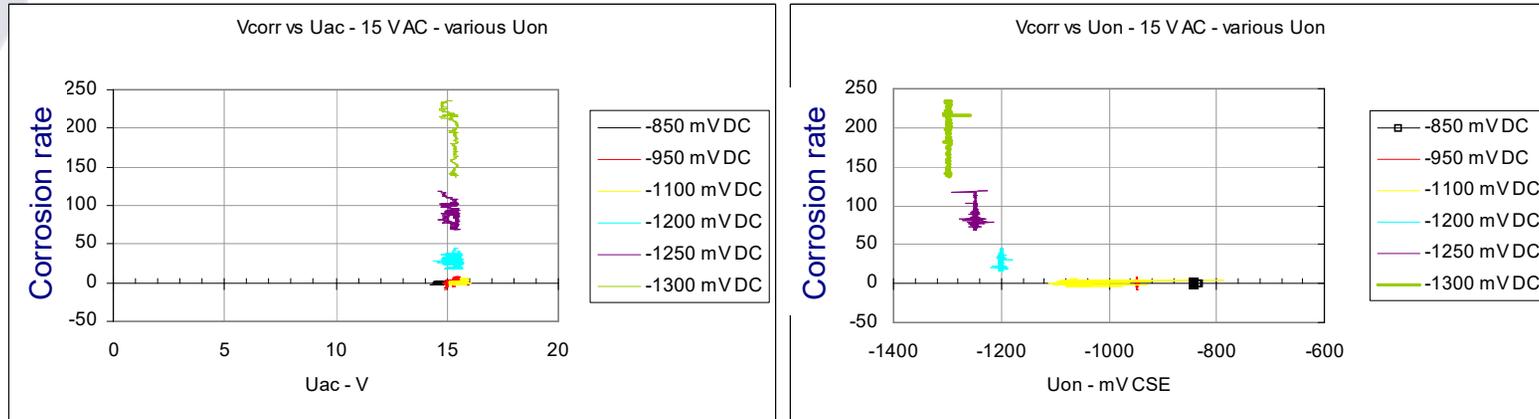
Laboratory Evidence



AC Corrosion – an effect of AC alone?

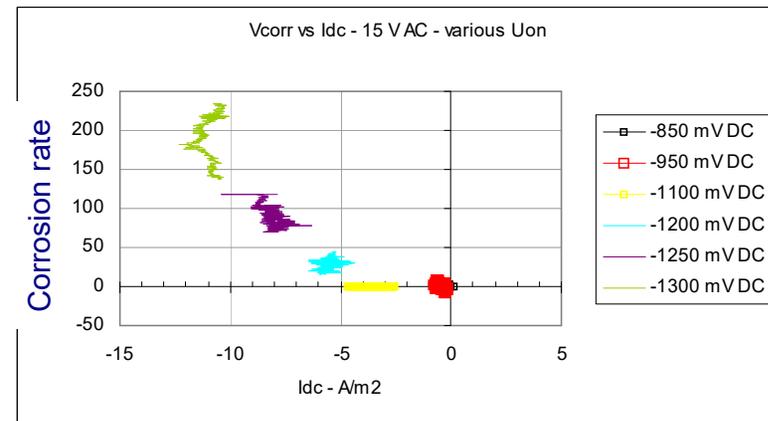
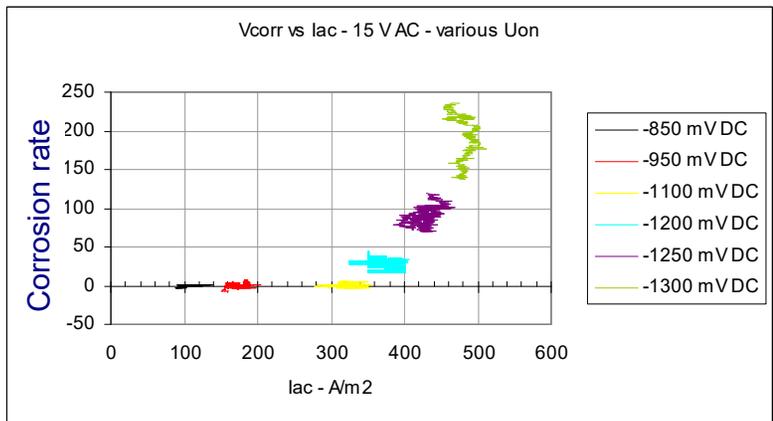
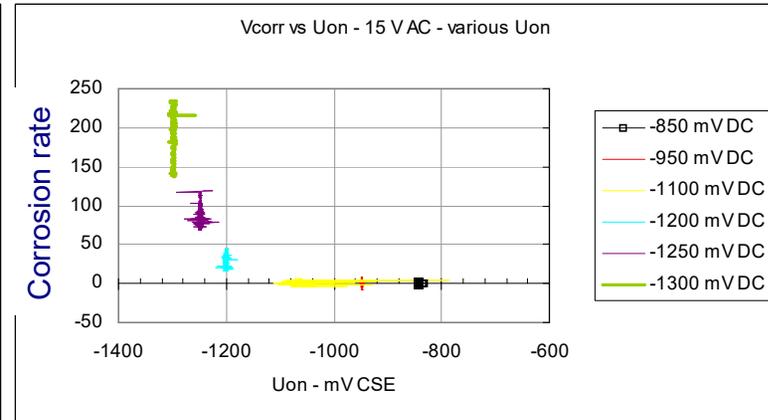
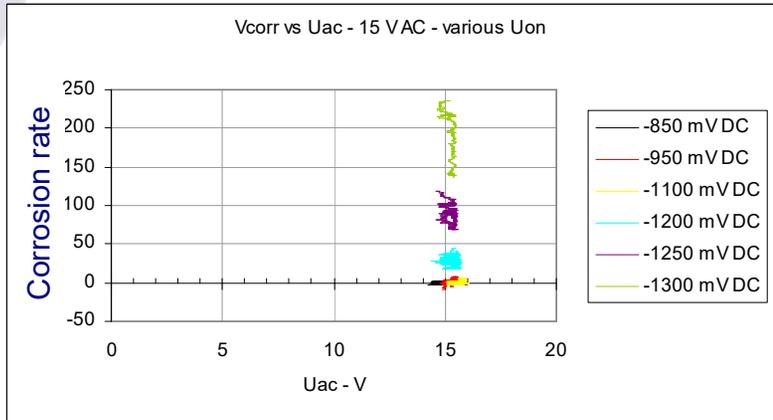
- Corrosion rate not particularly controlled by the AC voltage level

Laboratory Evidence

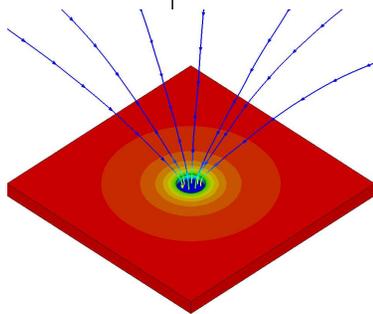
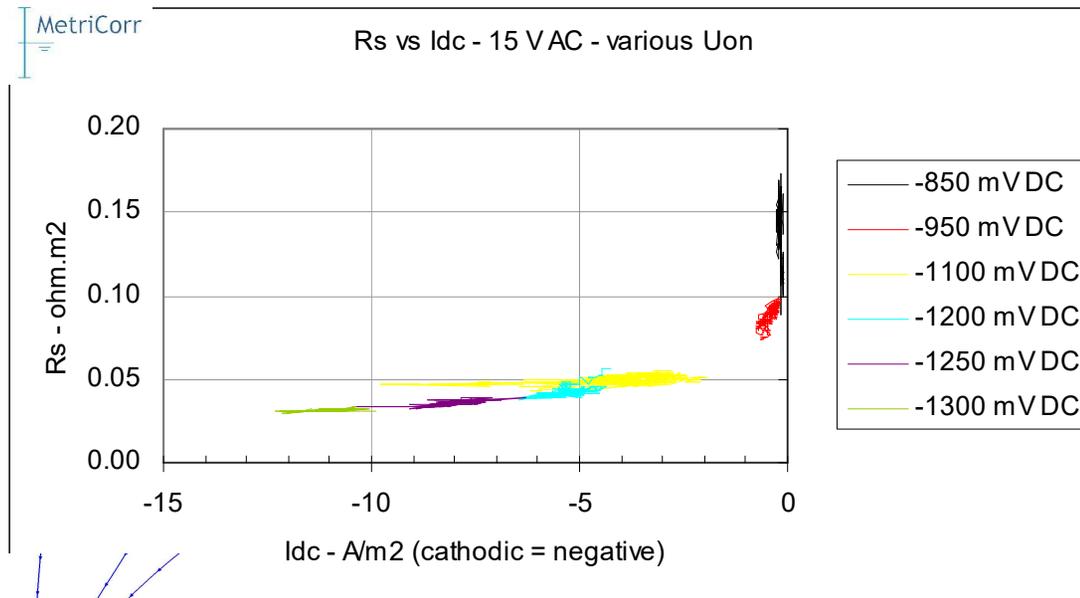


- Corrosion rate not particularly controlled by the AC voltage level
- DC – potentials have a high influence

Laboratory Evidence



Laboratory Evidence



Excessive CP lowers the spread resistance by almost a decade

→ AC current density increased by almost a decade without increasing AC voltage

Field Evidence

Field Evidence



Thickness Corrosion rate: ER probe

E_{ON} : Pipe vs. Ref

$$E_{IRfree} = E_{on} - J_{DC} * R_s$$

E_{OFF} : Probe vs. Ref

J_{DC} : Probe current density

U_{AC} : Pipe vs. Ref

J_{AC} : Probe current density

$$R_s = U_{AC} / J_{AC}$$



Field Evidence

Are AC and DC correlated?

Does DC control spread resistance?

Does Spread resistance control AC current density?

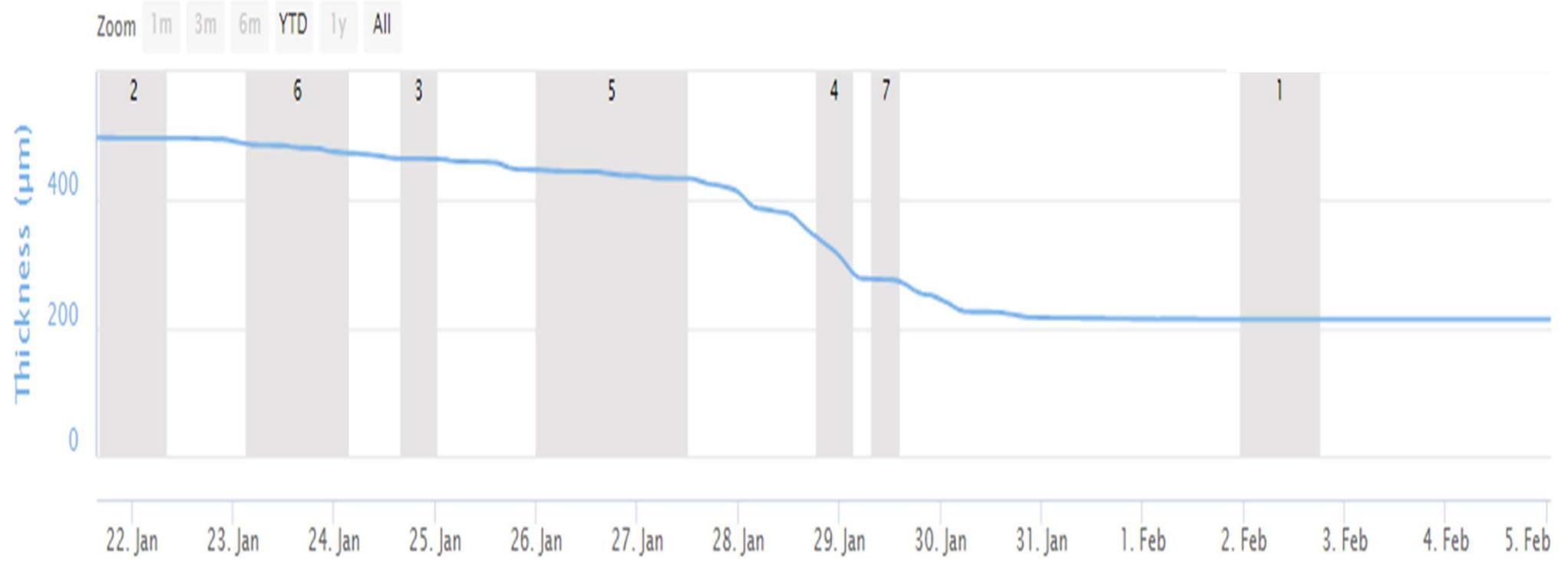
What is the easiest way to avoid “trouble”

Probe: "PI20305197"

Probe location: Pipeline="NotDef", Tag="NotDef"



Field Evidence



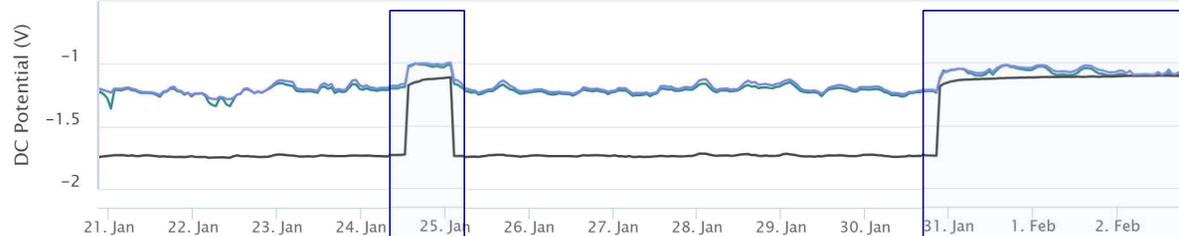
Field Evidence - CP Controls Spread Resistance

Probe: "PI20305197"

Probe location: Pipeline= "NotDef", Tag= "NotDef"

Zoom 1m 3m 6m YTD 1y All From Jan 20, 2020 To Feb 2, 2020

DC Potential



EON,structure:

Vmax = -1.101 (V) (2.Feb 11:33:20)
 Vmin = -1.750 (V) (21.Jan 04:32:20)
 Vavg = -1.567 (V)

DC Current Density



EIR-free,coupon:

Vmax = -1.006 (V) (24.Jan 15:32:20)
 Vmin = -1.357 (V) (20.Jan 00:32:20)
 Vavg = -1.177 (V)

EOFF,coupon:

Vmax = -1.000 (V) (24.Jan 01:32:20)
 Vmin = -1.283 (V) (22.Jan 06:32:20)
 Vavg = -1.160 (V)

Spread Resistance



JDC,coupon:

Jmax = 0.0000 (A/m²) (2.Feb 11:33:20)
 Jmin = -94.2724 (A/m²) (28.Jan 02:32:20)
 Javg = -46.6263 (A/m²)

RS,coupon:

Ravg = 0.012 (Ωm²)
 Rslop = 0.000 (Ωm²)



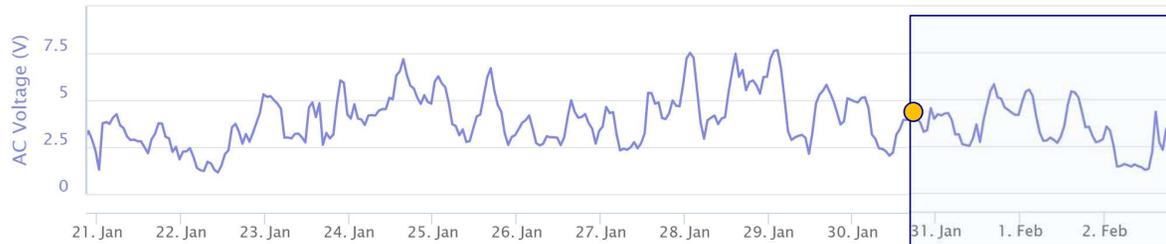
Field Evidence - Spread Resistance controls AC Current Density

Probe: "PI20305197"

Probe location: Pipeline= "NotDef", Tag= "NotDef"

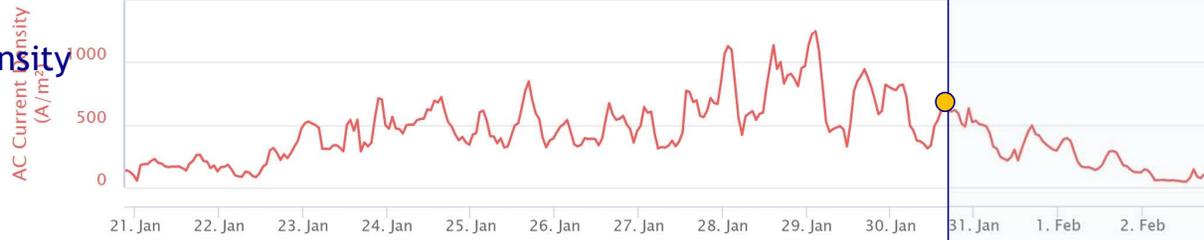
Zoom 1m 3m 6m YTD 1y All From Jan 20, 2020 To Feb 2, 2020

AC Voltage



UAC,structure:
 Vmax = 7.665 (V) (28.Jan 02:32:20)
 Vmin = 1.146 (V) (22.Jan 10:32:20)
 Vavg = 3.872 (V)

AC Current Density



JAC,coupon:
 Jmax = 1254.6033 (A/m²) (28.Jan 02:32:20)
 Jmin = 43.9102 (A/m²) (2.Feb 11:33:20)
 Javg = 431.4613 (A/m²)

Spread Resistance

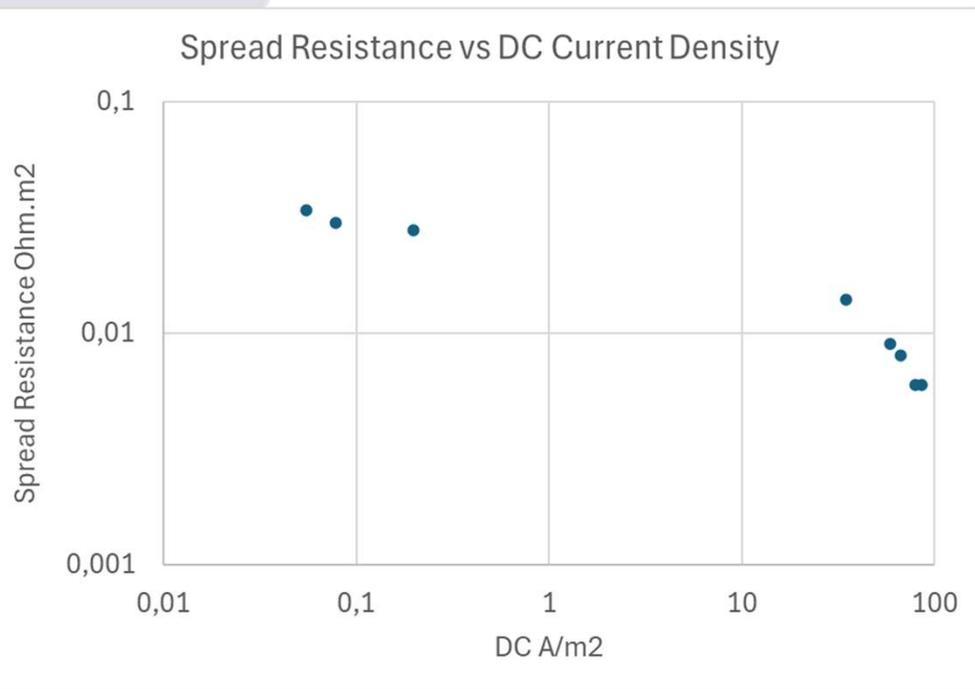


RS,coupon:
 Ravg = 0.012 (Ωm²)
 Rslop = 0.000 (Ωm²)

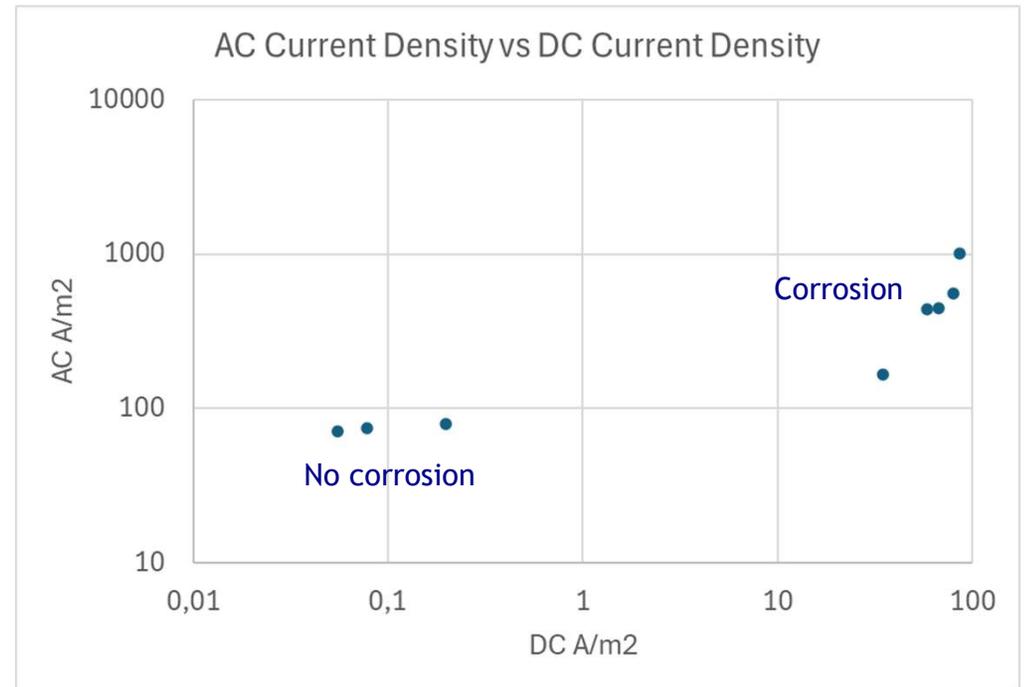
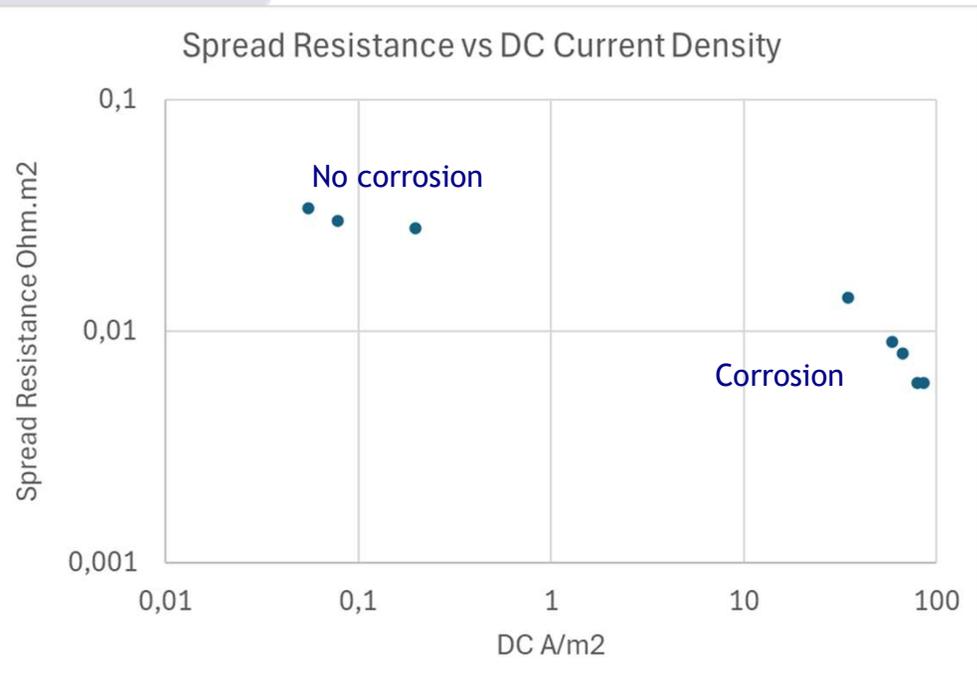


— UAC,structure — JAC,coupon — RS,coupon

Field Evidence - Spread Resistance controls AC Current Density

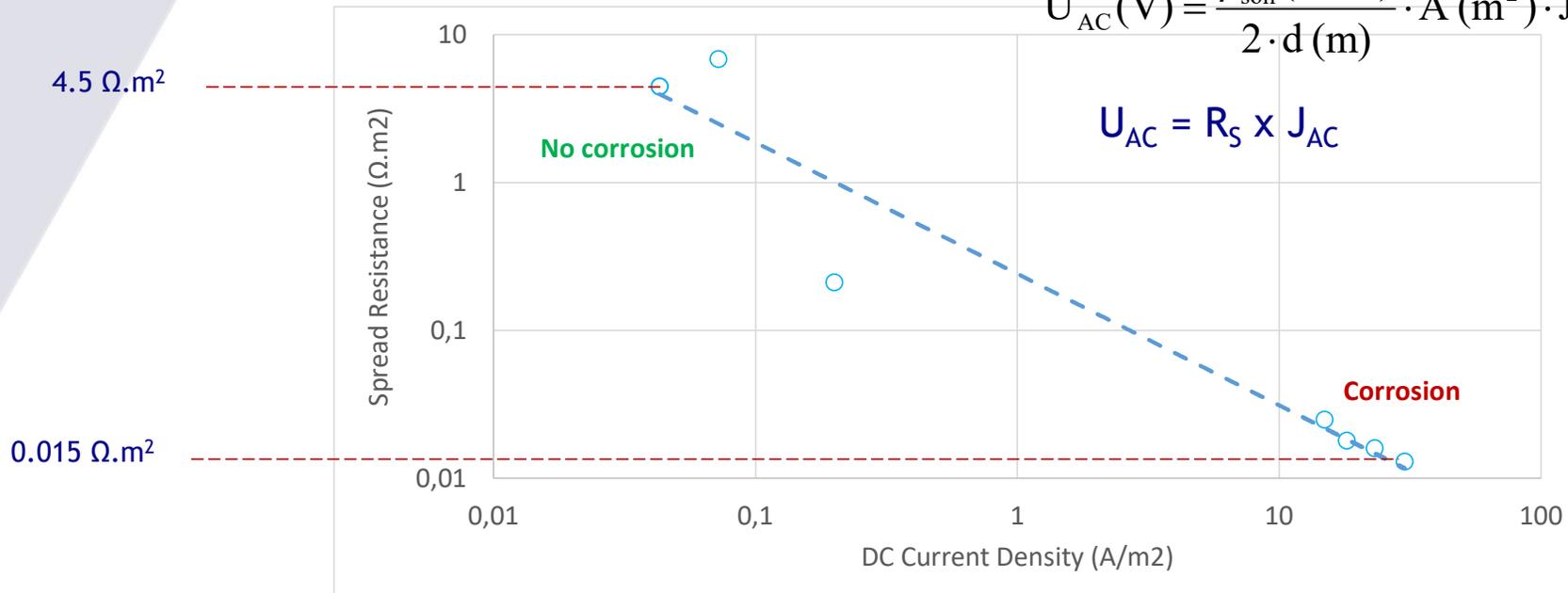


Field Evidence - YOU control spread resistance, AC Current density and Corrosion Rates



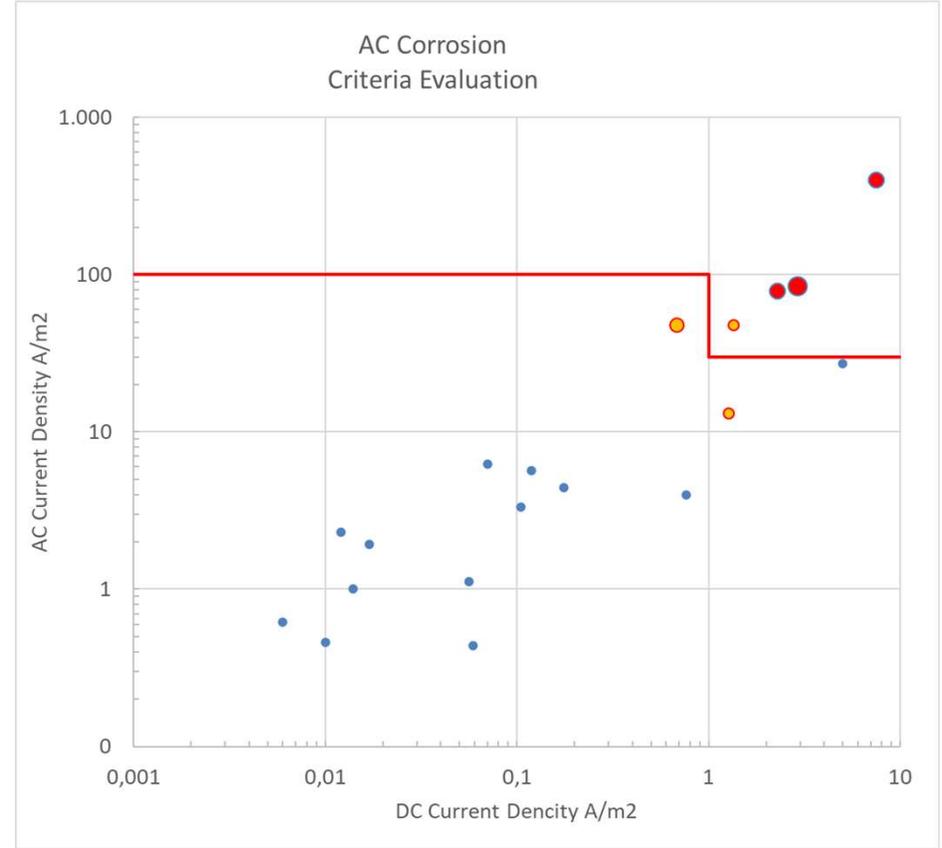
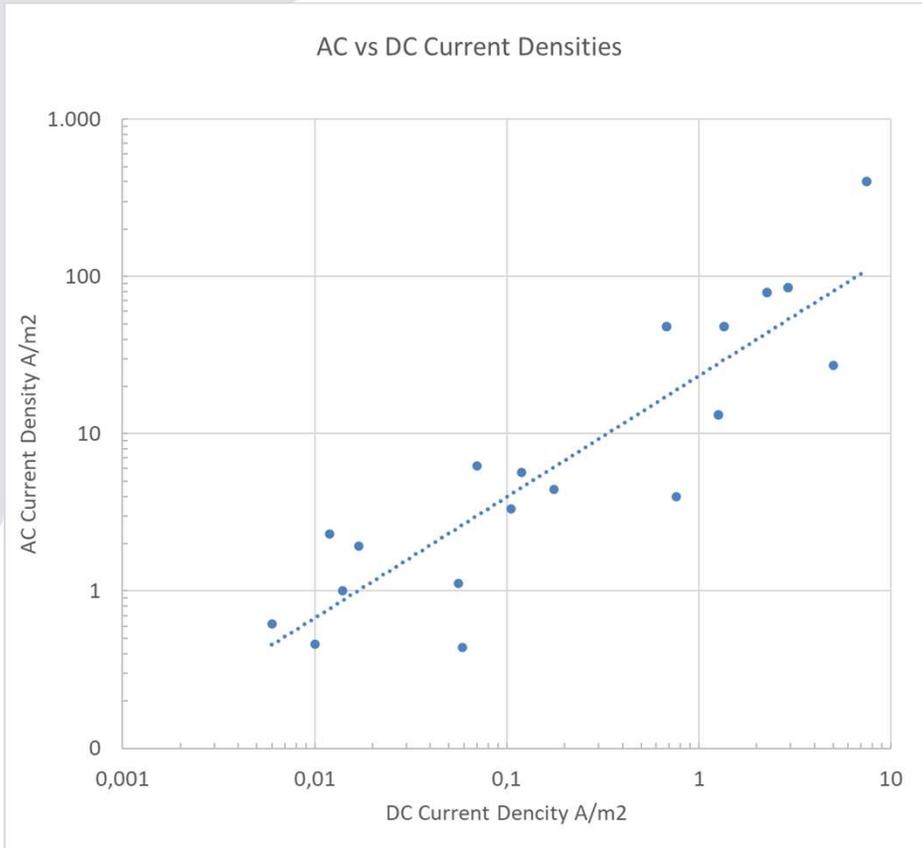
Field Evidence - YOU control spread resistance, AC Current density and Corrosion Rates

$$U_{AC} (V) = \frac{\rho_{soil} (\Omega \cdot m)}{2 \cdot d (m)} \cdot A (m^2) \cdot J_{AC} (A/m^2)$$

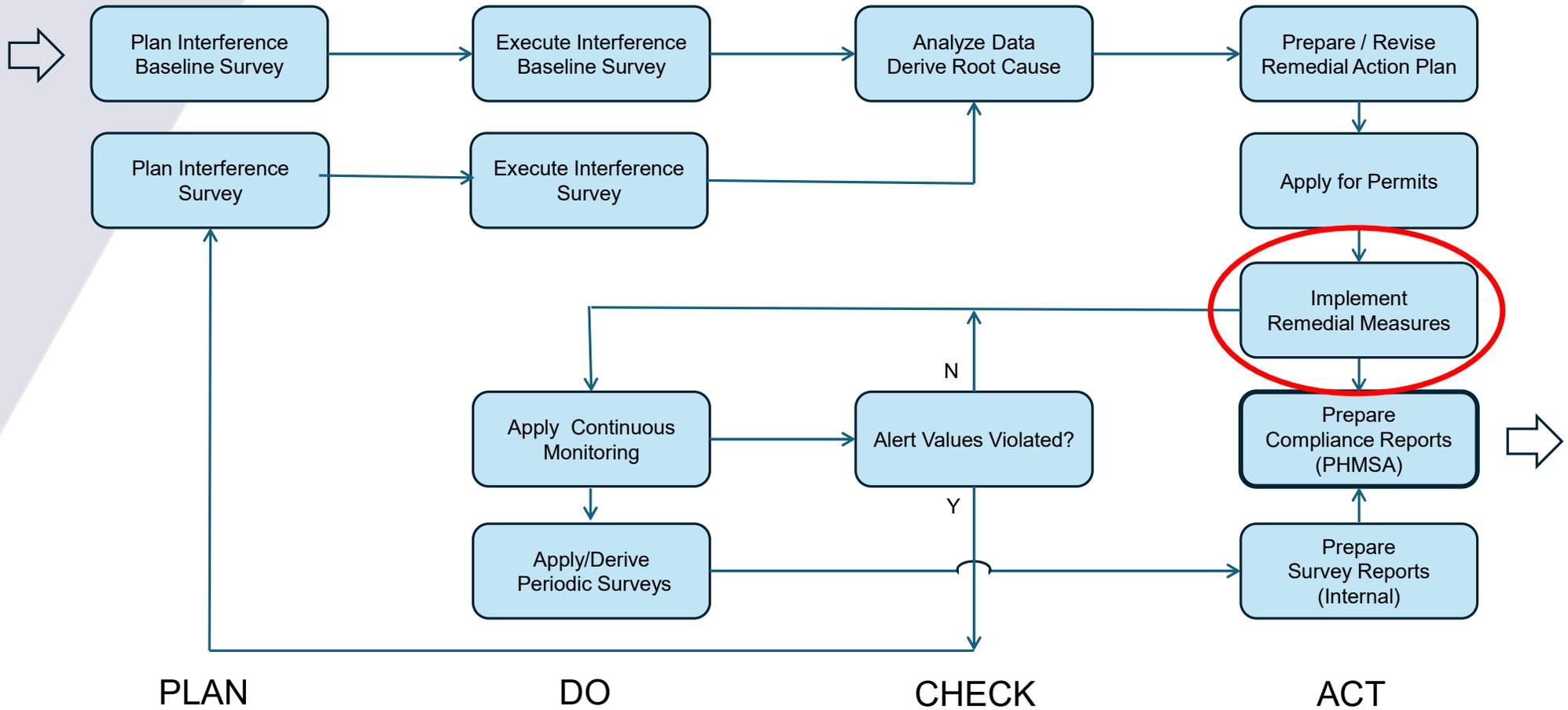


One extreme example → 350 times reduction in AC Current Density - just by reducing the CP level

Field Evidence - AC Corrosion Criteria Analysis



PHMSA: 100Amps per meter squared - and then what?



Thank you for attending!

Questions are welcome...

LVN@metricorr.com

